



X1-HYB-LV

3.0 kW / 3.6 kW / 3.7 kW 4.0 kW / 5.0 kW / 6.0 kW

Installation Manual

Version 8.0

www.solaxpower.com



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Safety

General Notice

- Contents may be periodically updated or revised. SolaX reserves the right to make improvements or changes in the product(s) and the program(s) described in this manual without the prior notice.
- 2. The installation, maintenance and grid-related setting can only be performed by qualified personnel who:
 - Are licensed and/or satisfy state and local jurisdiction regulations;
 - Have good knowledge of this manual and other related documents.
- 3. Before installing the device, carefully read, fully understand and strictly follow the detailed instruction of the user manual and other related regulations. SolaX shall not be liable for any consequences caused by the violation of the storage, transportation, installation, and operation regulations specified in this document and the user manual.
- 4. Use insulated tools when installing the device. Individual protective tools must be worn during installation, electrical connection and maintenance.
- 5. Please visit the website www.solaxpower.com of SolaX for more information.

Descriptions of Labels



CE mark of conformity



TUV certification



Additional grounding point



Caution, hot surface



Caution, risk of electric shock



Caution, risk of danger



Read the enclosed documentations



Do not dispose of the inverter together with household waste.



Do not operate this inverter until it is isolated from mains and on-site PV generation suppliers.



Danger of high voltage.

Do not touch live parts for 5 minutes after disconnection from the power sources

♠ DANGER!

Lethal danger from electrical shock due to the inverter

- Only operate the inverter when it is technically faultless. Otherwise, electric shock or fire may occur.
- Do not open the enclosure in any case without authorization from SolaX.
 Unauthorized opening will void the warranty and cause lethal danger or serious injury due to electric shock.



Lethal danger from electrical shock due to the PV

- When exposed to sunlight, high DC voltage will be generated by PV modules. Death or lethal injuries will occur due to electric shock.
- Never touch the positive or negative pole of PV connecting device. Touching both of them at the same time is prohibited as well.
- Do not ground the positive or negative pole of the PV modules.
- Only qualified personnel can perform the wiring of the PV panels.

∕!\ WARNING!

Risk of personnel injury or inverter damage

- During operation, do not touch any parts other than DC switch and LCD panel of the inverter.
- Never connect or disconnect the AC and DC connectors when the inverter is running.
- Turn off the AC and DC power and disconnect them from the inverter, wait for 5
 minutes to fully discharge the voltage before attempting any maintenance, cleaning
 or working on any circuits connected.
- Make sure that the input DC voltage ≤ Maximum DC input voltage of the inverter.
 Overvoltage may cause permanent damage to the inverter, which is NOT covered by the warranty.

/ WARNING!

- SolaX assumes no responsibility for any problems arising from the use of third-party lithium batteries connected as lead-acid batteries.
- Prohibit the use of SolaX lithium battery in Lead-acid mode. Any consequences arising from the use of lead-acid mode shall be borne by users themselves, and SolaX will not provide warranty!

! CAUTION!

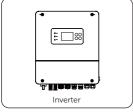
- Keep children away from the inverter.
- Pay attention to the weight of the inverter. Personal injuries may be caused if not handled properly.

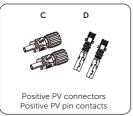
NOTICE!

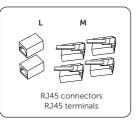
- The inverter has an integrated Type-B Residual Current Monitoring Unit (RCMU). If an external Residual Current Device (RCD) is required by local regulations, verify the type of RCD required. It is recommended to use a Type-A RCD with a rating of 300 mA.
- All the product labels and nameplate on the inverter shall be maintained clearly visible.

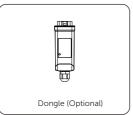
Installation

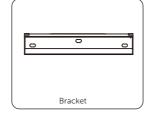
Packing List

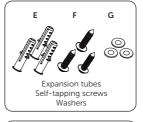


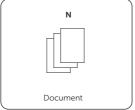


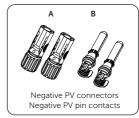


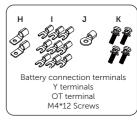


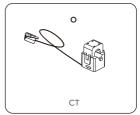










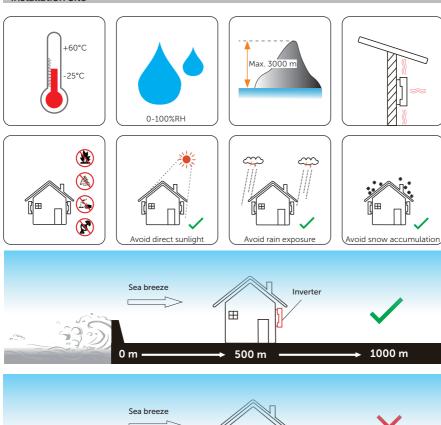


Item	Description	Quantity
/	Inverter	1 pc
/	Wall mounting bracket	1 pc
А	Negative PV connectors	2 pcs
В	Negative PV pin contacts	2 pcs
С	Positive PV connectors	2 pcs
D	Positive PV contacts	2 pcs

Item	Description	Quantity
Е	Expansion tubes	3 pcs
F	Self-tapping screws	3 pcs
G	Washers	3 pcs
Н	Battery connection terminals	2 pcs
I	Y terminals	9 pcs
J	OT terminal	1 pc
К	M4*12 Screws	4 pcs
L	RJ45 connectors	2 pcs
М	RJ45 terminals	4 pcs
N	Document	/
0	СТ	1 pc
/	Dongle (Optional)	1 pc

- Please refer to the actual delivery for the optional accessories.
 The figures of packing list take X1-HYB-3.0-LV inverter as an example.

Installation Site

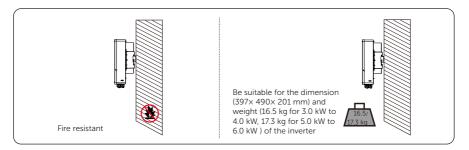




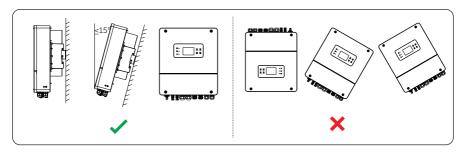
AO LICE!

- For outdoor installation, precautions against direct sunlight, rain exposure and snow accumulation are recommended.
- Exposure to direct sunlight raises the temperature inside the device. This temperature rise poses no safety risks, but may impact the device performance.

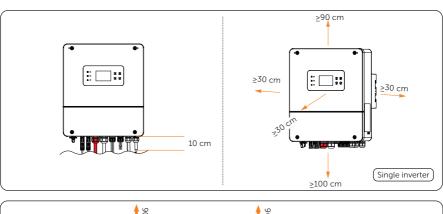
Installation Carrier

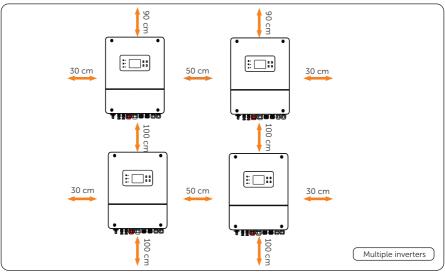


Installation Angle



Installation Space





Installation Tools



Hammer drill



Multimeter



Measuring tape



Utility knife





Cross screwdriver



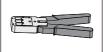
Flat-head screwdriver



Allen key



Wire stripper



Crimping tool for RJ45



Crimping tool for PV terminals



Diagonal pliers



Crimping tool



Crimping tool for ferrules



Wire cutter







Spirit level







Torque wrench

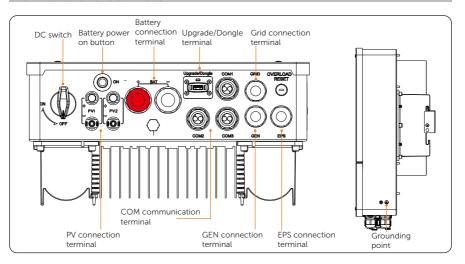




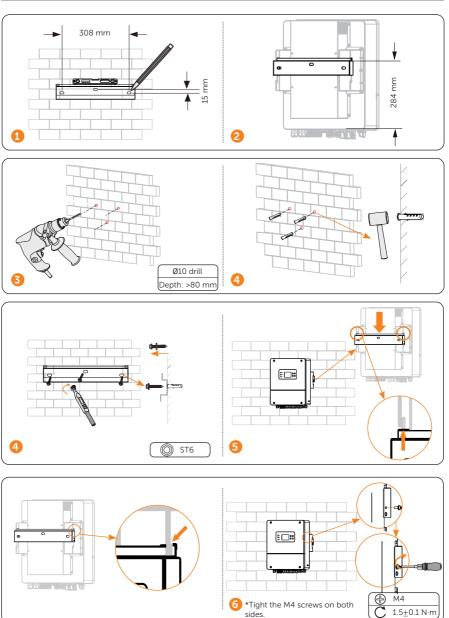


Addition	ally Required N	1aterials					
No.	Required Mater	ial	Туре	Co	Conductor Cross-section		
1	PV cable		dicated PV wir and voltage 6	-	4 mm²		
2 Cc	mmunication o	cable Netv	vork cable CA	.T5	0.2 mm	2	
3 A	additional PE ca	ble Conve	ntional yellow green wire	/ and	4 mm²-10 r	mm²	
4 B	attery power ca	able Conver	ntional coppe	r wire 16	-25 mm² or 35	5-50 mm²	
• Grid ca	able and micro-	breaker reco	mmended:				
Model	X1-HYB- 3.0-LV	X1-HYB- 3.6-LV	X1-HYB- 3.7-LV	X1-HYB- 4.0-LV	X1-HYB- 5.0-LV	X1-HYB- 6.0-LV	
Cable (copper)	4-6 mm ²	6-8 mm ²	6-8 mm²	6-8 mm ²	8-10 mm ²	8-10 mm ²	
Micro- Breaker	32 A	40 A	40 A	40 A	50 A	50 A	
• EPS ca	ble and micro-	breaker reco	mmended:				
Model	X1-HYB- 3.0-LV	X1-HYB- 3.6-LV	X1-HYB- 3.7-LV	X1-HYB- 4.0-LV	X1-HYB- 5.0-LV	X1-HYB- 6.0-LV	
Cable (copper)	3-4 mm ²	3-4 mm ²	3-4 mm ²	3-4 mm ²	4-6 mm ²	6-8 mm²	
Micro- Breaker	25 A	25 A	25 A	25 A	32 A	40 A	
• GEN c	able and micro	-breaker reco	mmended:				
Model	X1-HYB- 3.0-LV	X1-HYB- 3.6-LV	X1-HYB- 3.7-LV	X1-HYB- 4.0-LV	X1-HYB- 5.0-LV	X1-HYB- 6.0-LV	
Cable (copper)	3-4 mm ²	3-4 mm ²	3-4 mm²	3-4 mm ²	4-6 mm²	6-8 mm²	
Micro- Breaker	25 A	25 A	25 A	25 A	32 A	40 A	

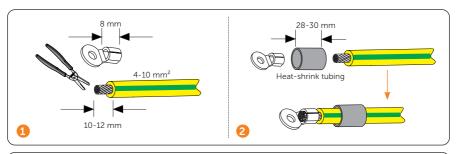
Terminals and Parts of Inverter

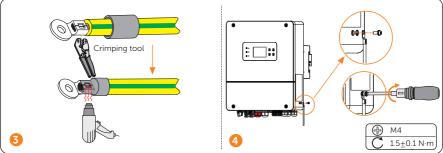


Mechanical Installation



PE Connection

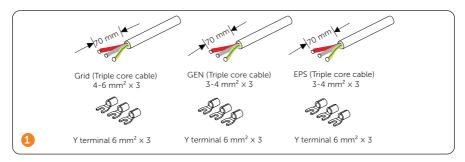




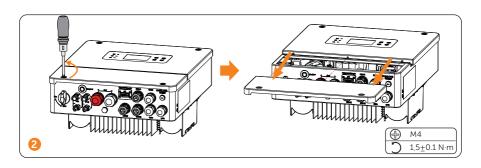
• PE cable recommended:

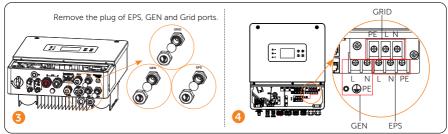
Model	X1-HYB-	X1-HYB-	X1-HYB-	X1-HYB-	X1-HYB-	X1-HYB-
	3.0-LV	3.6-LV	3.7-LV	4.0-LV	5.0-LV	6.0-LV
PE cable	4-6 mm ²	6-8 mm ²	6-8 mm ²	6-8 mm ²	8-10 mm ²	8-10 mm ²

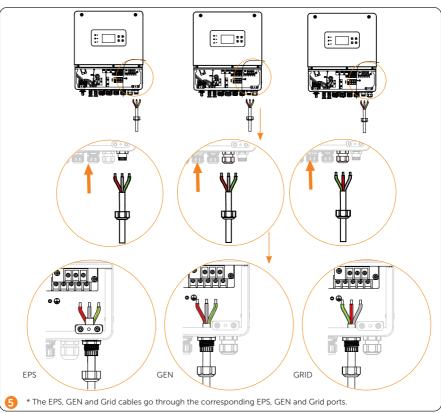
GRID, EPS and GEN Connection

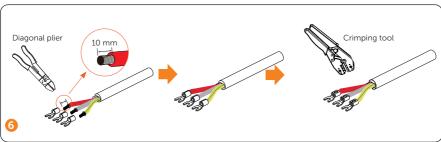


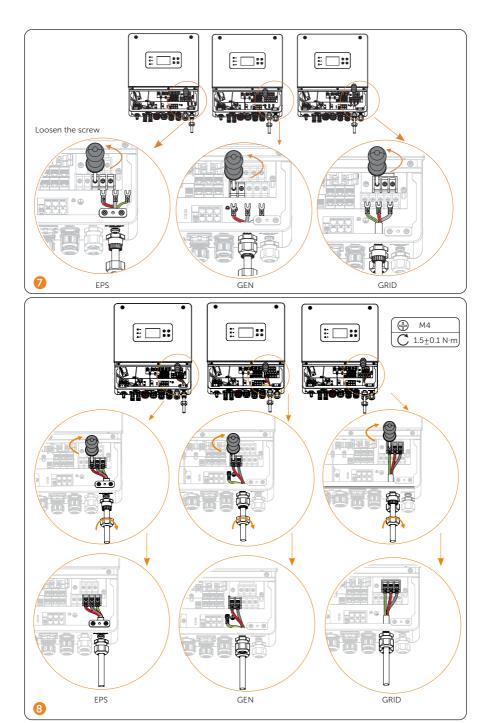
- * Please refer to the table in **Additionally Required Materials** to view the recommended wire sizes for GRID, EPS, and GEN.
- * It is recommended to use copper wire. Non-triple or non-dual core cables shall be sealed with glue or fireproof mud.
- * When using wire sizes of 6 mm² and above, only 2-core wires can be used because the 3-core wire cannot pass through the waterproof terminal. In the case of using 2-core wire, the PE wire should only be connected to the inverter shell and does not need to be connected to the internal terminals.
- * All connection diagrams provided here are based on the use of a 3-core wire, with X1-HYB-3.0-LV serving as an example.



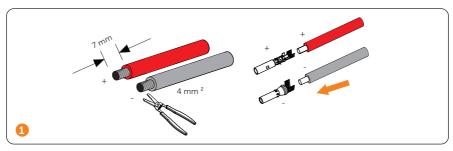


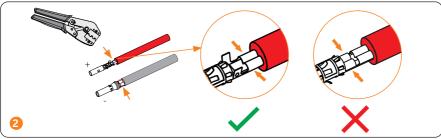


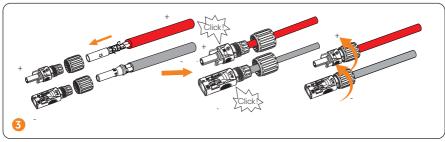


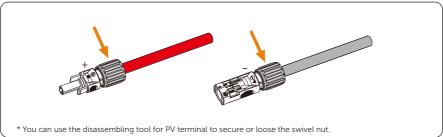


PV Connection

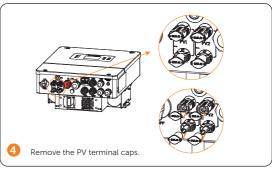


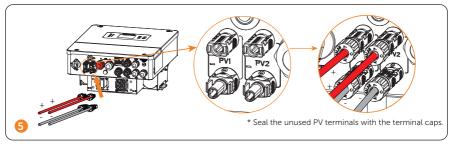




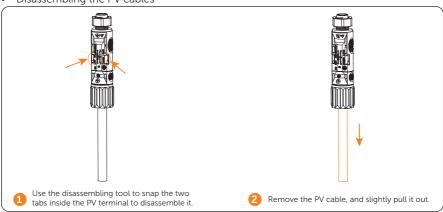




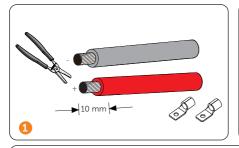


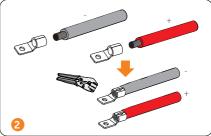


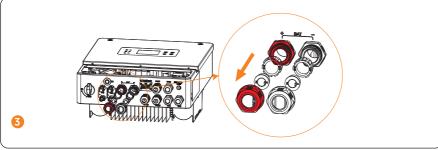
• Disassembling the PV cables



Battery Connection

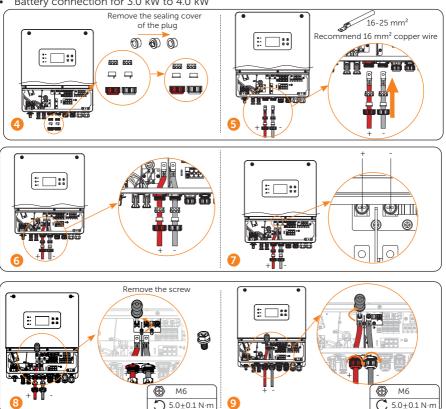




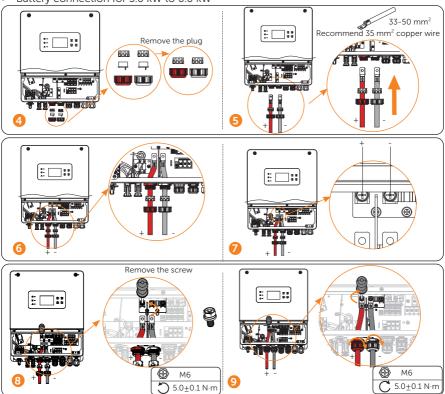


^{*} If only the battery is connected and the PV, GRID, and GEN are not connected, press and hold the battery power button until the screen turns on to start the inverter.

Battery connection for 3.0 kW to 4.0 kW

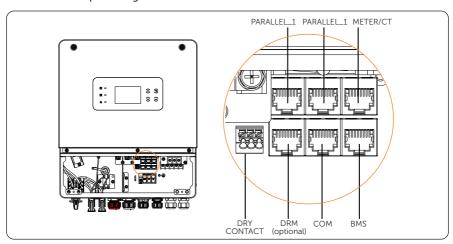


• Battery connection for 5.0 kW to 6.0 kW



Communication Connection

Communication ports diagram



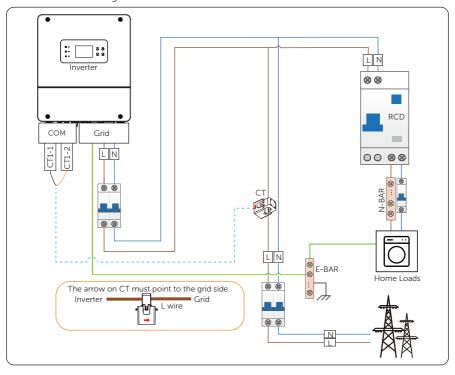
COM port assignment

Port	PIN	PIN Definition	Port	PIN	PIN Definition
	1	/		1	/
	2	/		2	/
	3	/		3	/
DADALLEL 1	4	CAN_H	— PARALLEL 2 -	4	CAN_H
PARALLEL_1	5	CAN_L	PARALLEL_Z	5	CAN_L
	6	GND		6	GND
	7	SYNC_1		7	SYNC_1
	8	SYNC_2		8	SYNC_2
	1	CT1-1		1	DO_1
	2	/		2	/
	3	/		3	DO_2
Meter/CT	4	RS485_A	DRY	/	/
Meter/CT	5	RS485_B	CONTACT	/	/
	6	/		/	/
	7	/		/	/
	8	CT1-2		/	/
	1	DRM1/5		1	DI_1
	2	DRM2/6		2	DI_2
	3	DRM3/7		3	/
DRM	4	DRM4/8	— сом -	4	RS485_A
(optional)	5	RG/0	COM	5	RS485_B
-	6	CL/0	_	6	GND
-	7	/		7	
-	8	/		8	/

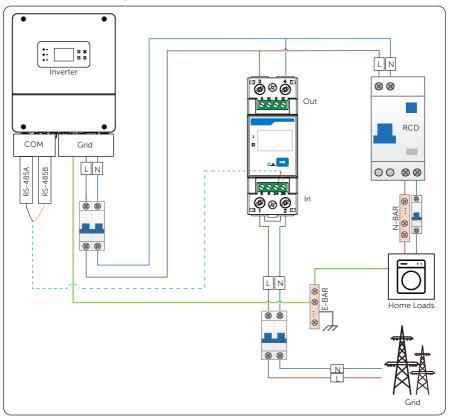
Port	PIN	PIN Definition	Port	PIN	PIN Definition
	1 BMS_485B 2 BMS_485A 3 GND 4 BMS_CANH				
	2	BMS_485A			
	3	GND			
BMS	4	BMS_CANH			
DM2	5	BMS_CANL			
	6	/			
	7	WAKEUP			
	8	BAT_TEMP			

1. CT/Meter connection

• CT connection diagram

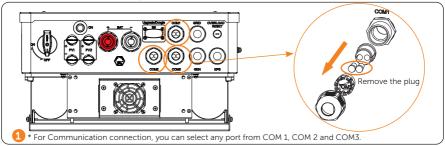


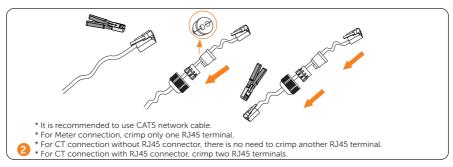
• Meter connection diagram



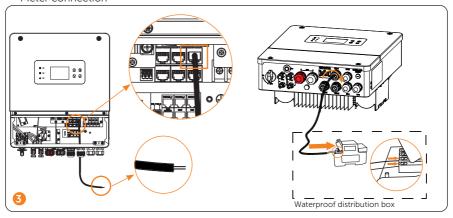
- * If two meters were to be connected in the system, the communication cables of the meters should be connected in parallel, i.e. 485A & 485A, 485B & 485B.
- * Only one of the Meter and CT connections can be selected. Meter cable goes to pin terminal 4 and 5; CT cable goes to pin terminal 1 and 8; reserve CT cable goes to pin terminal 3 and 6.

• CT/Meter connection steps

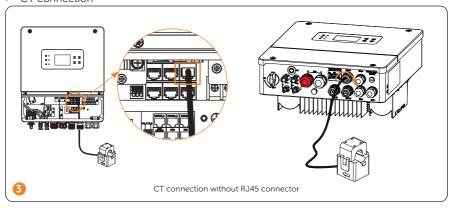


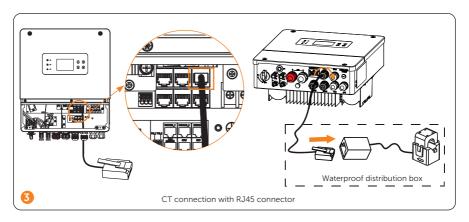


• Meter connection

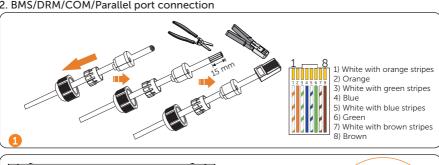


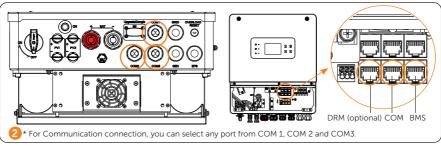
• CT connection

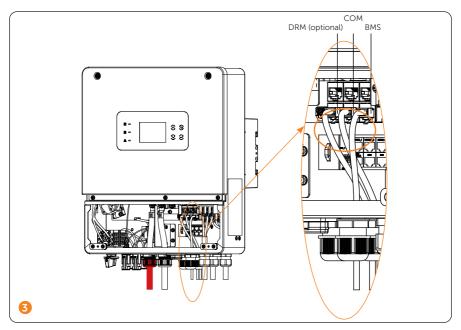


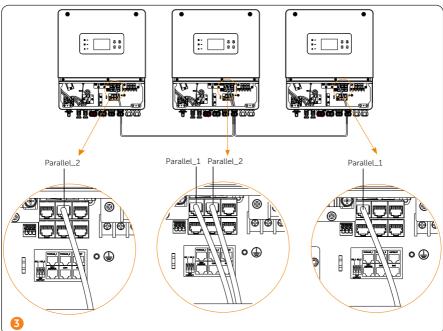


2. BMS/DRM/COM/Parallel port connection





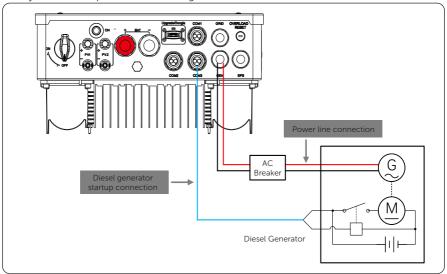




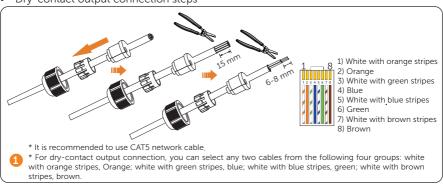
 \star In parallel operation, if there are PV modules, the master inverter must be connected to the PV modules.

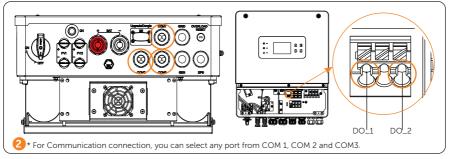
3. Dry-contact output connection

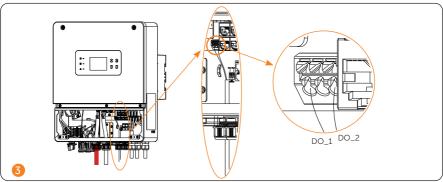
· Dry-contact output connection diagram

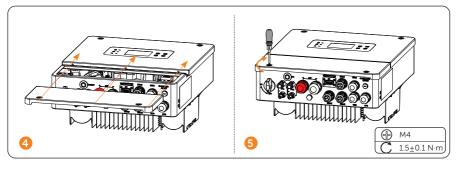


• Dry-contact output connection steps



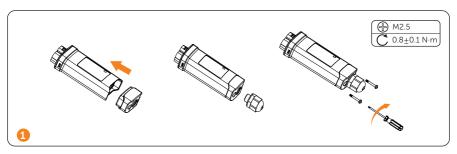


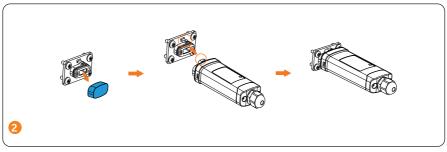




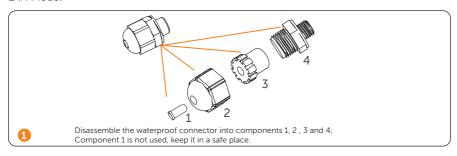
Monitoring Connection

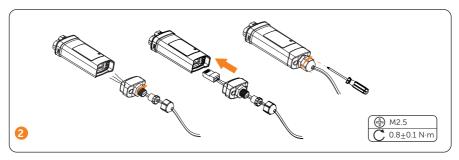
WiFi Mode:

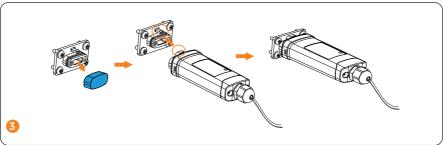




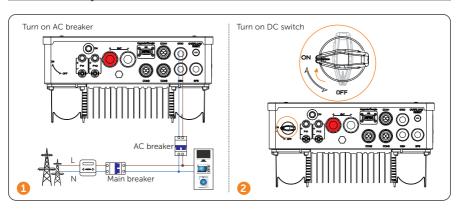
LAN Mode:







Power on the System



LCD Panel



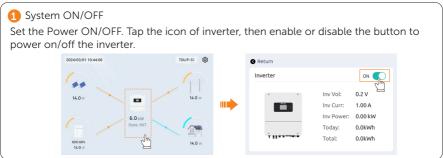
- In a normal state, the PV, Inverter, Load, Grid and Battery information will be displayed. You can touch the screen to check information.
- In an error state, the error message will be displayed, please refer to corresponding solutions in the user manual.

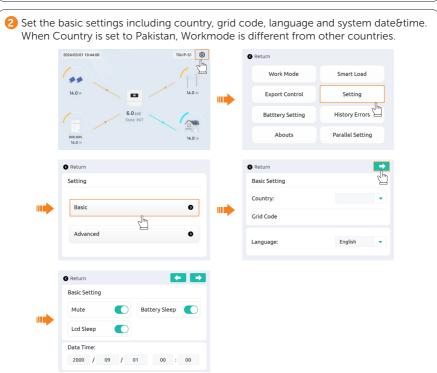
LED indicator	Status		Definition
Operating		Light on	The inverter is in grid-connected operation state or off-grid operation state.
		Blinking	The inverter is in the process of grid connection or off-grid.
		OFF	The inverter is in a fault or manual shutdown state.
		Light on	The battery is online and the voltage is normal.
Battery		OFF	Low battery voltage or no battery.
^		Light on	The inverter is in a fault state, stop running.
<u>[]</u> Error		Blinking	The inverter has an alarm massage.
21101		OFF	The inverter has no faults or alarms.

NOTICE!

• While upgrading, the green, blue and red indicator lights will flash in turns, indicating that the upgrade is in progress.

General Setting





^{*} The default password for Advanced Setting is "2 0 1 4" which should be changed for the consideration of account security.

SolaXCloud Download



Scan the QR code to download SolaXCloud App. Follow the tutorial on the SolaXCloud APP or the App guide at https://www.solaxcloud.com/ to set the WiFi configuration.

Technical Data

DC input

Model	X1-HYB- 3.0-LV	X1-HYB- 3.6-LV	X1-HYB- 3.7-LV	X1-HYB- 4.0-LV	X1-HYB- 5.0-LV	X1-HYB- 6.0-LV		
Max. PV array power [Wp]	4500	5400	5500	6000	7500	9000		
Max. recommended PV array power [Wp]	6000	7200	7360	8000	10000	12000		
Max. PV Voltage [d.c.V]		550						
Start output voltage [V]		110						
Nominal input voltage [V]	360							
MPPT voltage range [d.c.V]		80 ~ 520						
No. of MPPT/Strings per MPPT			2 /	(1/1)				
Max. input current per MPPT(MPPT1/2) [d.c.A]	16/16							
Max. input short circuit current per MPPT(MPPT1/2) [d.c.A]	20/20							
Max. inverter backfeed current to the array [d.c. A]	0							

AC output/ input

Model	X1-HYB- 3.0-LV	X1-HYB- 3.6-LV	X1-HYB- 3.7-LV	X1-HYB- 4.0-LV	X1-HYB- 5.0-LV	X1-HYB- 6.0-LV	
Nominal AC Output Current [A]	13	15.7	16	17.4	21.7	26.1	
Rated AC Output Power [VA]	3000	3600	3680	4000	5000	6000	
Max. AC Output Apparent Power [VA]	3300	3600	3680	4400	5000	6000	
Max. AC Output Continuous Current [a.c.A]	15	16	16	20	22.7	27.3	
Current (inrush) [a.c. A]			3	30			
Maximum output fault current [a.c. A]			7:	3.5			
Maximum output overcurrent protection [a.c. A]	94						
Max. AC Input Apparent Power [VA]	6000	7200	7360	8000	9200	9200	
Max. AC Input Current [A]	26.1	31.3	32	34.8	40	40	
Nominal AC voltage [a.c.V], frequency [Hz]			220/230/2	240, 50/60			
Displacement power factor			0.8 leading	~ 0.8 lagging			
THDi (rated power) [%]			<	<3			
AC Connection	L/N/PE						
EPS output							
Model	X1-HYB- 3.0-LV	X1-HYB- 3.6-LV	X1-HYB- 3.7-LV	X1-HYB- 4.0-LV	X1-HYB- 5.0-LV	X1-HYB- 6.0-LV	
Nominal output power [W]	3000	3600	3680	4000	5000	6000	
Peak apparent power [VA]			2 times the ra	ted power, 10s	5		
Nominal Output Current [A]	13	15.7	16	17.4	21.7	26.1	
Nominal EPS Voltage [a.c.V], frequency [Hz]	230, 50/60						
Switch Time [ms]			<	:4			

• Battery data

Model	X1-HYB- 3.0-LV	X1-HYB- 3.6-LV	X1-HYB- 3.7-LV	X1-HYB- 4.0-LV	X1-HYB- 5.0-LV	X1-HYB- 6.0-LV			
Battery type		Lithium/Lead-Acid							
Battery voltage range [d.c.V]			40	-60					
Nominal Battery Voltage [V]			4	18					
Max. Charging Voltage [V]		≤60 (Adjustable)							
Max. Charging/Discharging Current [d.c.A]	75	75	75	75	120	120			
Charging Strategy for Li-lon Battery	Self-adaption to BMS								
Charging Strategy for Lead-Acid Battery	3 stages curve								
Temperature Sensor	Yes								
System data									
Model	X1-HYB- 3.0-LV	X1-HYB- 3.6-LV	X1-HYB- 3.7-LV	X1-HYB- 4.0-LV	X1-HYB- 5.0-LV	X1-HYB- 6.0-LV			
MPPT Efficiency	>99.9%								
Max. efficiency [%]			9	7.6					
Euro. efficiency [%]			9:	7.0					
Protection device									
Model	X1-HYB- 3.0-LV	X1-HYB- 3.6-LV	X1-HYB- 3.7-LV	X1-HYB- 4.0-LV	X1-HYB- 5.0-LV	X1-HYB- 6.0-LV			
Anti-Islanding Protection			Y	es					
PV String Input Reverse Polarity Protection			Y	es					
Insulation Resistor Detection			Y	es					
Residual Current Monitoring Unit			Y	es					
Output Over Current Protection			Y	es					
Output Short Protection			Y	es					
Output Over Voltage Protection			Y	es					
Surge Protection			AC Type II	/DC Type II					
Battery Terminal Temp Protection			Υ	es					

• Power consumption & Environment limit

Model	X1-HYB- 3.0-LV	X1-HYB- 3.6-LV	X1-HYB- 3.7-LV	X1-HYB- 4.0-LV	X1-HYB- 5.0-LV	X1-HYB- 6.0-LV		
Self Consumption(night) [W]	Standby < 40, Shutdown < 10							
Ingress Protection			IP	65				
Operating Ambient Temperature Range [°C]	-25 ~ +60 (derating above +45)							
Relative humidity [%]			0 ~ 100 (c	ondensing)				
Max. operation altitude [m]		<3000						
Storage Temperature [%]			-25	~ +70				
Noise Emission(typical) [dB]	<39	<39	<39	<39	<50	<50		
General data	X1-HYB- 3.0-LV	X1-HYB- 3.6-LV	X1-HYB- 3.7-LV	X1-HYB- 4.0-LV	X1-HYB- 5.0-LV	X1-HYB 6.0-LV		
Dimensions(WxHxD) [mm]			97x490x201 (v 7x457x201 (wi					
Net weight [kg]	16.5	16.5	16.5	16.5	17.3	17.3		
Cooling concept		Natural	cooling		Smart	cooling		
Topology		Transforr	merless for PV	Side/HF for ba	ttery Side			
HMI Interface			LED-	+LCD				
Active anti-islanding method			Freque	ncy Shift				
Pollution degree			II(Inside),	III(Outside)				
Communication interfaces	II(Inside), III(Outside) CAN, RS485, CT, Meter, USB, NTC, Dongle Interface							

Warranty Registration Form



For Customer (Compulsory)

Name	Country
Phone Number	Email
Address	
State	Zip Code
Product Serial Number	
Installation Company Name	
Installer Name	Electrician License No.
For Installer	
Module (If Any)	
Module Brand	
Module Size(W)	
	Number of Panel Per String
Battery (If Any)	
Battery Type	
Brand	
Date of Delivery	

Please visit our warranty website: https://www.solaxcloud.com/#/warranty or use your mobile phone to scan the QR code to complete the online warranty registration.



For more detailed warranty terms, please visit SolaX official website: <u>www.solaxpower.com</u> to check it.



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